

Name of the Issuer: POWER GRID CORPORATION OF INDIA LIMITED

1 Type of issue (IPO/ FPO)	FPO
2 Issue size (Rs crore) * Source: Final Post Issue Monitoring Report	6,985.64
3 Grade of issue alongwith name of the rating agency	Not Applicable
4 Subscription level * Source: Final Post Issue Monitoring Report. Note: The above figure is before technical rejections and withdrawals	6.72 times

5 QIB holding (as a % of total outstanding capital) as disclosed to stock exchanges	
Particulars	Percentage (%)
(i) allotment in the issue ⁽¹⁾	7.49%
(ii) at the end of the 1st Quarter immediately after the listing of the issue (Dec 31, 2013) ⁽²⁾	33.95%
(iii) at the end of 1st FY (Mar 31, 2014) ⁽²⁾	34.63%
(iv) at the end of 2nd FY (Mar 31, 2015) ⁽²⁾	35.49%
(v) at the end of 3rd FY (Mar 31, 2016)	34.80%

Source: (1) Basis of Allotment. Excludes pre-issue holding by QIBs (2) Clause 35 Reporting with the Stock Exchanges. Represents holding of "Institutions" category.

6 Financials of the issuer				(Rs. Crore)
Parameters	1st FY (Mar 31, 2014)	2nd FY (Mar 31, 2015)	3rd FY (Mar 31, 2016)	
Income from operations	15,675.43	17,658.51	21,352.32	
Net Profit for the period (after minority interest)	4,547.48	5,046.25	6,014.56	
Paid-up equity share capital	5,231.59	5,231.59	5,231.59	
Reserves excluding revaluation reserves	29,466.35	33,207.14	37,736.07	

Source: Consolidated financials as reported under Clause 41 of Listing Agreement to the Stock Exchanges.

7 Trading status in the scrip of the issuer
Company's Equity Shares are listed on both the BSE Limited and the National Stock Exchange of India Limited.
The Shares have not been suspended or delisted.

Particulars	Status
(i) at the end of 1st FY (Mar 31, 2014)	Frequently traded
(ii) at the end of 2nd FY (Mar 31, 2015)	Frequently traded
(iii) at the end of 3rd FY (Mar 31, 2016)	Frequently traded

* Trading status not disclosed as reporting for the relevant fiscal years has not been completed.

8 Change, if any, in directors of issuer from the disclosures in the Prospectus			
Particulars	Name of the Director	Date	Nature of Change
(i) at the end of 1st FY (Mar 31, 2014)	Smt. Rita Acharya	13-Mar-14	Ceases to be a Director on reaching the age of superannuation
	Smt. Jyoti Arora	25-Mar-14	Appointment as additional
	Dr. Pradeep Kumar	18-Sep-14	Appointment
	Smt. Jyoti Arora	18-Sep-14	Appointment
(ii) at the end of 2nd FY (Mar 31, 2015)	Ms. Rita Sinha	16-Dec-14	Ceases to be a Director on end of 3 year tenure (as per GOI Order dt. 27-Dec-11)
	Shri Santosh Saraf	16-Dec-14	Ceases to be a Director on end of 3 year tenure (as per GOI Order dt. 27-Dec-11)
	Shri. Jagdish Ishwarbhai Patel	18-Nov-15	Appointment
(iii) at the end of 3rd FY (Mar 31, 2016)	Shri R. K. Gupta	15-Jan-16	Cessation
	Dr. K. Ramalingam,	15-Jan-16	Cessation
	Shri R. Krishnamoorthy	15-Jan-16	Cessation
	Shri Ajay Kumar Mittal	15-Jan-16	Cessation
	Shri Mahesh Shah	15-Jan-16	Cessation

Source: Stock Exchange filings

*Updated upto March 31, 2016

9 Status of implementation of project/ commencement of commercial production	
(i) as disclosed in the Prospectus	
Identified Project	Estimated Date of Commissioning (as per Management Estimates)
Transmission System for connectivity of Essar Power Gujarat Limited - Generation Linked	Fiscal 2014
Transmission System associated with Rihand-III & Vindhyachal-IV - Generation-linked	Fiscal 2015
Transmission System For Phase-I Generation Projects in Odisha (Part- C) - Generation-linked	Fiscal 2015
System Strengthening - XIX in Southern Regional Grid - Grid strengthening	Fiscal 2015
Transmission system strengthening in western part of WR for IPP Generation Projects in Chhattisgarh - Grid strengthening	Fiscal 2015
Transmission System associated with Krishnapatnam UMPP - PART B – Inter-regional system/ Grid strengthening	Fiscal 2015
Common system associated with ISGS projects in Krishnapatnam Area of Andhra Pradesh - Generation-linked	Fiscal 2015
Common system associated with Coastal Energen Private Limited and Ind-Barath Power (Madras) Limited LTOA Generation Projects in Tuticorin Area (Part-B) - Generation-linked	Fiscal 2015
Establishment of Pooling Stations at Champa and Raigarh (near Tamnar) for IPP Generation Projects in Chhattisgarh - Generation-linked	Fiscal 2015
Establishment of Pooling Stations at Raigarh (Kotra) and Raipur for IPP Generation Projects in Chhattisgarh - Generation-linked	Fiscal 2015
System Strengthening – XVIII in Southern Regional Grid - Grid strengthening	Fiscal 2015
Transmission system for Phase I Generation Projects in Odisha -Part A - Generation-linked	Fiscal 2015
Transmission System for IPP Generation projects in Madhya Pradesh & Chhattisgarh - Generation-linked	Fiscal 2015
Integration of Pooling Stations in Chhattisgarh with central part of WR for IPP Generation Projects in Chhattisgarh (DPR - 3) - Grid strengthening	Fiscal 2015
System strengthening in Wardha-Aurangabad corridor for IPP Projects in Chhattisgarh (DPR -7) - Grid strengthening	Fiscal 2015
Transmission system for Phase I generation Projects in Odisha -Part B - Generation-linked	Fiscal 2015
Immediate Evacuation System associated with Barh II TPS - Generation-linked	Fiscal 2015
Northern Region System Strengthening Scheme - XXI - Grid strengthening	Fiscal 2015

Transmission system for establishment of 400/220kV GIS Substation at Magarwada in UT DD - Grid strengthening	Fiscal 2015
Transmission System for Transfer of power from Generation Projects in Sikkim to NR/ WR - Part –B - Generation-linked	Fiscal 2016
Transmission system for Phase-I generation projects in Jharkhand and West Bengal - Part-B - Generation-linked	Fiscal 2016
Transmission System for Phase - I Generation Projects in Jharkhand and West Bengal - Part A2 - Generation-linked	Fiscal 2016
Common System associated with East Coast Energy Private Limited and NCC Power Projects Limited LTOA Generation Projects in Srikakulam Area - Part-A - Generation-linked	Fiscal 2016
Transmission System associated with Pallatana Gas Based Power Project and Bongaigaon Thermal Power Station - Generation-linked	Fiscal 2016
Transmission System associated with Mauda Stage-II (2x660 MW) - Generation-linked	Fiscal 2017
Northern Region System Strengthening Scheme - XXVI - Grid strengthening	Fiscal 2016
Northern Region System Strengthening Scheme - XXV - Grid strengthening	Fiscal 2016

(ii) Actual implementation	
Identified Project	Estimated Date of Commissioning (as per Management Estimates)
	N.A.

(iii) Reasons for delay in implementation, if any	
Identified Project	Reasons for delay
	N.A.

10 Status of utilization of issue proceeds

(i) as disclosed in the offer document

Object(s) of the issue*	As disclosed in offer document		
	Mar 31, 2014	March 31, 2015	Total
Fund expenditure to meet the capital requirements for the implementation of the Identified Projects	2,000.00	2,600.00	4,600.00
Fund expenditure for general corporate purpose	350.00	338.54	688.54
Total	2,350.00	2,938.54	5,288.54

(ii) Actual utilization

Object(s) of the issue	Actual Utilisation upto March 31, 2015
Fund expenditure to meet the capital requirements for the implementation of the Identified Projects	Out of the proceeds of Follow on Public Offer made in Financial Year 2013-14, a sum of Rs 2975.00 crore was utilised in 2013-14 and Rs. 2346.31 was utilised in 2014-15 on the projects and general corporate purposes, resulting in complete utilisation of funds.
Fund expenditure for general corporate purpose	

* Source: As disclosed in FY15 Annual Report

(lii) Reasons for deviation, if any

Not applicable

11 Comments of monitoring agency

(i) Comments on use of funds:

None

(ii) Comments on deviation, if any, in the use of proceeds of the issue from the objects stated in the offer document:

None

(iii) Any other reservations expressed by the monitoring agency about the end use of funds

None

Note: IFCI Limited has been appointed as the monitoring agency

12 Price- related data

Issue price (Rs) per share:

*Rs 85.50 (5% discount) for retail bidders and eligible employees.

Rs. 90.00*

Price parameters	At close of listing day	At close of 30th calendar day from listing day ⁽¹⁾	At close of 90th calendar day from listing day ⁽²⁾	As at the end of March 31, 2014			As at the end of March 31, 2015			As at the end of March 31, 2016 ⁽³⁾		
	December 19, 2013	January 17, 2014	March 18, 2014	Closing price	High ⁽⁴⁾	Low ⁽⁴⁾	Closing price	High	Low	Closing price	High	Low
Market Price on NSE (Designated Stock Exchange)	99.25	97.25	101.45	105.00	116.90	86.55	145.05	161.75	102.00	139.10	156.00	120.55
CNX Nifty	6,166.65	6,261.65	6,516.65	6,704.20	6,730.05	5,118.85	8,491.00	9,119.20	6,638.55	7,738.40	8,844.80	6,825.80
CNX Energy Index ⁽³⁾	7,661.15	7,822.50	8,132.80	8,329.45	8,427.75	6,827.55	8,264.25	10,686.95	8,056.55	8,424.60	9,149.35	7,246.25

Source: National Stock Exchange of India Limited

⁽¹⁾ 30th calendar day has been taken as listing date plus 29 calendar days.

⁽²⁾ 90th calendar day has been taken as listing date plus 89 calendar days.

⁽³⁾ Power Grid Corporation of India is a part of the CNX Energy Index

⁽⁴⁾ High and Low prices based on intra day prices

13 Basis for Issue Price and Comparison with Peer Group & Industry Average

Accounting ratio	Name of company	As disclosed in the Prospectus*	At the end of March 31, 2014 ⁽²⁾	At the end of March 31, 2015 ⁽²⁾	At the end of March 31, 2016 ⁽³⁾
EPS (Rs.)	Issuer	9.32	9.47	9.64	11.50
	Peer Group ⁽¹⁾	N.A.	N.A.	N.A.	N.A.
	Industry Average	N.A.	N.A.	N.A.	N.A.
P/E	Issuer	9.66	11.09	15.05	12.10
	Peer Group ⁽¹⁾	N.A.	N.A.	N.A.	N.A.
	Industry Composite	N.A.	N.A.	N.A.	N.A.
RoNW (%)	Issuer	16.35%	13.11%	13.13%	14%
	Peer Group ⁽¹⁾	N.A.	N.A.	N.A.	N.A.
	Industry Average	N.A.	N.A.	N.A.	N.A.
NAV per share (Rs.)	Issuer	56.97	66.32	73.47	82.13
	Peer Group ⁽¹⁾	N.A.	N.A.	N.A.	N.A.
	Industry Average	N.A.	N.A.	N.A.	N.A.

* Source: As disclosed in Prospectus dated December 11, 2013

⁽¹⁾ As mentioned in the Prospectus, there is no comparable listed peer company for Power Grid Corporation of India.

⁽²⁾ Source: Annual report for the Issuer for FY 14, FY15

⁽³⁾ Source: Annual report for the Issuer for FY 15, FY16

14 Any other material information

Particulars	Date
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	24-Dec-13
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	27-Dec-13
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	16-Jan-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	12-Feb-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	3-Mar-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	25-Mar-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	28-Mar-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	12-May-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	13-May-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	13-Jun-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	23-Jun-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	21-Jul-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	8-Aug-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	19-Sep-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	22-Sep-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	17-Oct-14
The Board of Directors of the Company at its meeting held on December 09, 2013 have approved the investment approval for 'Eastern Region Strengthening Scheme-X (ERSS-X)' at an estimated cost of Rs. 143.94 Crore, with commissioning schedule of 24 months from the date of investment approval.	18-Nov-14
Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors of the Company at its meeting held on December 24, 2014 have accorded following approvals: (a) Investment approval for 'Procurement of DWDM Telecom equipment, DCPS System, Air-conditioning system and Shelter due to augmentation of Telecom network for BSNL requirements' at an estimated cost of Rs. 57.47 Crore, with commissioning schedule of 6 months from the date of award; (b) Investment approval for 'Inter-Regional System Strengthening Scheme for WR and NR (Part-B)' at an estimated cost of Rs. 6517.36 Crore, with commissioning schedule of 40 months progressively from the date of investment approval; and (c) Sovereign Loan (POWERGRID as Direct Borrower for a loan) from 'KfW', Frankfurt am Main, ('KfW'), Germany for an amount of Euro 500 Million for financing of Green Energy Corridors: Inter-State Transmission Strengthening Scheme (ISTS) - Part A, B & C.	26-Dec-14
The Exchange had sought clarification from Power Grid Corporation of India Ltd with respect to news appearing in Mint on December 19, 2014 titled "KfW to lend to Power Grid." Power Grid Corporation of India Ltd replied stating "we wish to inform that POWERGRID had increased its borrowing limit to Rs. 1,30,000 crore in December, 2013. The Notice and the approval of the Shareholders were sent to the Stock Exchanges as well. In the said Notice, the financial requirements for 2014-15, included KfW Loan of EUR 560 Million proposed to be tied up for Green Energy Corridors project of POWERGRID. The said KfW Loan has been tied up for EUR 500 Million. However, investment approval of the project, for which the said loan has been tied up, is yet to be approved. On investment approval of the said project by POWERGRID Board of Directors, the Stock Exchanges will be duly informed as in the past."	29-Dec-14
Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors of the Company at its meeting held on January 29, 2015, have accorded investment approval for the following: 1. 'Bus Reactors in Northern Region (Phase-II)' at an estimated cost of Rs. 87.27 Crore, with commissioning schedule of 30 months from the date of investment approval; 2. 'Transmission System associated with Kishenganga HEP' at an estimated cost of Rs. 268.80 Crore, with commissioning schedule of July 01, 2017 for Kishenganga - Amargarh 220kV D/c line and March 01, 2018 for Kishenganga -Wagoora 220kV D/c line (i.e. 29 months and 38 months respectively from the date of investment approval) matching with the Implementation Agreement (IA) signed with the generator; 3. 'Transmission System associated with Tehri Pump Storage Plant (PSP)' at an estimated cost of Rs. 871.62 Crore, with commissioning schedule of 33 months from the date of investment approval matching with the Implementation Agreement (IA) signed with the generator; 4. 'Wardha - Hyderabad 765 kV link' at an estimated cost of Rs. 3662.02 Crore, with commissioning schedule of 40 months progressively from the date of investment approval; and 5. 'System Strengthening in Southern Region - XXIII' at an estimated cost of Rs. 203.28 Crore, with commissioning schedule of 30 months from the date of investment approval.	30-Jan-15
Power Grid Corporation of India Ltd has informed BSE that the Board of Directors of the Company at its meeting held on February 11, 2015 have accorded approval for the following: 1. 'Investment approval for Substation extensions for Transmission System associated with Vinhyachal-V (500MW) project of NTPC (Part-A)' at an estimated cost of Rs. 66.73 Crore, with commissioning schedule of 30 months from the date of investment approval; 2. 'Formation of Joint Venture Company (JVC) amongst POWERGRID with 14% equity, NTPC with 30% equity, Power Finance Corporation Limited (RFC) with 14% equity, Indian Renewable Energy Development Agency Limited (IREDA) with 14% equity, Power Trading Corporation of India Limited (PTC) with 14% equity and Gujarat Power Corporation Limited (GPCL) with 14% equity for development of offshore wind power in India; and 3. 'Long Term Borrowings for the Financial Year (FY) 2015-16 of Rs. 16,000 Crore including Rs. 3,000 Crore tied up loan and remaining Rs. 13,000 Crore to be raised through Domestic / External Sources for financing of POWERGRID Capital expenditure requirement and providing inter corporate loan(s) on cost to cost basis and back to back servicing, to project SPV's acquired by POWERGRID under Tariff Based Competitive Bidding (TBCB) Projects'.	14-Feb-15
The Exchange had sought clarification from Power Grid Corporation of India Ltd with respect to news appearing in The Economic Times on February 3, 2015 titled "Power Grid May Get \$ 500-m Loan from World Bank." Power Grid Corporation of India Ltd replied stating "We wish to inform that discussions are undergoing with the Ministry of Power/ Ministry of Finance and the World Bank regarding funding assistance of Transmission Systems for evacuation of power from the Solar Parks. However, formal proposal for the projects including funding assistance is yet to be submitted by POWERGRID to Ministry of Power/ Ministry of Finance. For funding of its other transmission projects, POWERGRID has however submitted a proposal to the Ministry of Power for recommending it for consideration of Ministry of Finance for Sovereign loan assistance of USD 500 million from the World Bank. On approval of concerned schemes / loan approval by POWERGRID Board of Directors, the Stock Exchanges will be duly informed."	26-Feb-15
Power Grid Corporation of India Ltd has informed exchanges that the Company, pursuant to its selection as the successful bidder under Tariff Based Competitive Bidding, has acquired 'Vindhyachal Jabalpur Transmission Limited', the Special Purpose Vehicle on February 26, 2015 from REC Transmission Projects Company Limited (the Bid Process Coordinator), to establish 'Transmission System Strengthening associated with Vindhyachal-V' on build, own operate and maintain (BOOM) basis. The transmission system comprising 765kV D/C transmission line is to traverse the State of Madhya Pradesh and is to be constructed over a period of 40 months.	28-Feb-15
Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors of the Company at its meeting held on March 04, 2015, inter alia, has declared interim Dividend 6.90% of Share Capital i.e., Rs. 0.69/- per share of Rs. 10/- each. The date on which Interim Dividend shall be paid / dispatched on March 19, 2015.	4-Mar-15
Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors of the Company at its meeting held on March 04, 2015 have accorded investment approvals for: 1. 'Installation of STATCOM in Western Region' at an estimated cost of Rs. 1,071.24 Crore, with commissioning schedule of 30 months progressively from the date of investment approval; 2. 'Spare 765/400kV transformers for Northern Region' at an estimated cost of Rs. 63.56 Crore, with commissioning schedule of 24 months from the date of investment approval; 3. 'Establishment of Fiber Optic Communication System in Northern Region under Fiber Optic Expansion Project (Additional Requirement)' at an estimated cost of Rs. 197.40 Crore, with commissioning schedule of 36 months from the date of investment approval; and 4. 'Northern Region System Strengthening Scheme-XXXIV (NRSS-XXXIV)' at an estimated cost of Rs. 148.76 Crore, with commissioning schedule of 28 months from the date of investment approval.	5-Mar-15
Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors in their meeting held on March 24, 2015 have accorded investment approvals for: (a) 'Creation of 400/220kV Substations in NCT of Delhi during 12th Plan Period (Part-A)' at an estimated cost of Rs. 1,394.52 Crore, with commissioning schedule of 26 months from the date of investment approval; (b) 'Sub-Station extension works associated with Eastern Region Strengthening Scheme - VII (ERSS-VII)' at an estimated cost of Rs. 71.35 Crore, with commissioning schedule of 24 months progressively from the date of investment approval with best efforts matching with the completion of associated transmission lines being implemented under Tariff Based Competitive Bidding; (c) 'Substation Works associated with Hyderabad (Maheshwaram) Pooling Station' at an estimated cost of Rs. 550.06 Crore, with commissioning schedule of 36 months progressively from the date of investment approval; and (d) 'Transmission System associated with Solapur STPP (2x660MW) Part-A project of NTPC (Part-A)' at an estimated cost of Rs. 50.52 Crore, with commissioning schedule of 24 months from the date of investment approval.	26-Mar-15

Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors of the Company at its meeting held on April 17, 2015, have accorded investment approval for:-	
(a) 'Implementation of Green Energy Corridors: Inter-State Transmission Scheme (ISTS) - Part-A' at an estimated cost of Rs. 1,479.30 Crore, with commissioning schedule of 24 months from the date of investment approval;	
(b) 'Implementation of Green Energy Corridors: Inter-State Transmission Scheme (ISTS) - Part-B' at an estimated cost of Rs. 3,705.61 Crore, with commissioning schedule of 36 months from the date of investment approval;	
(c) 'Establishment of Fibre Optic Communication System in Western Region under Master Communication Plan Project (Additional Requirement)' at an estimated cost of Rs. 120.72 Crore, with commissioning schedule of 30 months from the date of investment approval;	
(d) 'Establishment of Fibre Optic Communication System under Wide Band Communication Expansion Plan in North-Eastern Region' at an estimated cost of Rs. 80.73 Crore, with commissioning schedule of 30 months from the date of investment approval;	
(e) 'Establishment of Communication System under Expansion / Up-gradation of SCADA / EMS system at SLDs of Eastern Region (BSPTCL and DVC)' at an estimated cost of Rs. 85.31 Crore, with commissioning schedule of 30 months from the date of investment approval;	
(f) 'Implementation of Radial Interconnection between India (NER) and Bangladesh - Indian portion' at an estimated cost of Rs. 76.23 Crore, with commissioning schedule of 12 months with best efforts matching with the completion of the Bangladesh portion of the work. The timeline of 12 months for implementation of the project shall be reckoned from the date of signing of BPTA with Bangladesh Power Development Board.	
21-Apr-15	
Power Grid Corporation of India Ltd has informed exchanges that it has acquired Gadarwara (A) Transco Limited and Gadarwara (B) Transmission Limited on build, own, operate and maintain (BOOM) basis from REC Transmission Projects Company Limited (the Bid Process Coordinator) under Tariff Based Competitive Bidding	
27-Apr-15	
Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors of the Company at its meeting held on May 11, 2015, has approved the following:	
1. 'Investment approval for Creation of 400 / 220kV Substations in NCT of Delhi during 12th Plan Period (Part-B1)' at an estimated cost of Rs. 780.33 Crore, with commissioning schedule of 26 months to be reckoned from the date of receipt of confirmation from the Govt, of NCT of Delhi regarding allotment of land for Tughlakabad sub-station;	
2. 'Investment approval for Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part A (Phase-I)' at an estimated cost of Rs. 312.94 Crore, with commissioning schedule of 12 months from the date of investment approval with best efforts matching with the commissioning of associated solar power plant; except that +/-100 MVAR STATCOM at NP Kunta Pooling Station will be delivered along with Phase - II of the project; and	
3. Code of Practices & Procedures for Fair Disclosure of Unpublished Price Sensitive Information and Conduct for Regulating, Monitoring & Reporting of Trading by Insiders of Power Grid Corporation of India Limited to be enforced w.e.f. May 15, 2015. (This is informed in terms of SEBI Circular dt. May 11, 2015).	
14-May-15	
Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors of the Company at its meeting held on May 30, 2015, inter alia, has recommended final dividend of Rs. 1.31 per share (face value Rs. 10/- each).	
30-May-15	
Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors of the Company at its meeting held on May 28, 2015, has have accorded the investment approval for "Provision of 400kV bays for lines under Northern Region System Strengthening Scheme - XXXI (Part-B)' at an estimated cost of Rs. 18.18 Crore, with commissioning schedule of 16 months from the date of investment approval with best efforts matching with the completion of associated transmission lines being implemented under Tariff Based Competitive Bidding".	
1-Jun-15	
Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors of the Company at its meeting held on July 02, 2015 have accorded the investment approval for 'Green Energy Corridors: Inter-State Transmission Scheme (ISTS) - Part - C' at an estimated cost of Rs. 2,247.37 Crore, with commissioning schedule of 36 months from the date of investment approval.	
6-Jul-15	
Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors of the Company at its meeting held on July 24, 2015, have accorded the investment approval for 'Transmission System associated with RAPP 7 & 8 Part-B' at an estimated cost of Rs. 307.18 Crore, with commissioning schedule of 28 months from the date of investment approval, matching with the Implementation Agreement (IA) signed with the generator.	
27-Jul-15	
Power Grid Corporation of India Ltd has informed exchanges that the Board of Directors of the Company at its meeting held on September 15, 2015, have accorded the investment approval for 'North Eastern Strengthening Scheme-III (NERSS-III)' at an estimated cost of Rs. 133.71 Crore, with commissioning schedule of 27 months from the date of investment approval.	
23-Sep-15	
Power Grid Corporation of India Ltd has informed exchanges that the Company has incorporated a wholly owned subsidiary Company named Grid Conductors Limited to manufacture Aluminium and Aluminium alloy electricity conductors at an estimated cost of Rs. 127.35 Crore on September 15, 2015.	
8-Oct-15	
Power Grid Corporation of India Limited has informed exchanges that it been selected as the successful bidder under tariff based competitive bidding to establish Transmission System for "Strengthening of Transmission System Beyond Vemagiri" Project on build, own operate and maintain (BOOM) basis. The Letter of Intent (LoI) has been received on October 29, 2015. The transmission project comprising 765 kV & 400 kV, D/C transmission lines is to traverse the states of Andhra Pradesh, Telangana & Karnataka and include establishment of one 765/400 kV Substation in the state of Andhra Pradesh. Award of the project adds to the growing list of projects bagged by POWERGRID under Tariff based competitive bidding route by competing alongside with the private sector majors.	
31-Oct-15	
Power Grid Corporation of India Ltd has now informed BSE that in pursuance of Office Order dated November 10, 2015 of Ministry of Power, Shri I. S. Jha, Director (Projects), POWERGRID has assumed the charge of the post of Chairman and Managing Director of Power Grid Corporation of India Limited with effect from today i.e. November 10, 2015. As per the said Order, the tenure of Shri I. S. Jha shall be for a period of five years with effect from the date of his taking over charge of the post on or till the date of his superannuation, or until further orders, whichever event occurs the earliest.	
11-Nov-15	
Power Grid Corporation of India Ltd has informed BSE that The Ministry of Power vide Office order dt. November 23, 2015 has entrusted additional charge of the post of Director (Projects) of Power Grid Corporation of India Limited to Shri R. P. Sasmal, Director (Operations). Shri Sasmal has taken over the additional charge of the post of Director (Projects), POWERGRID with effect from November 24, 2015 for a period of three months or till the appointment of regular incumbent or until further orders, whichever event occurs earliest.	
26-Nov-15	
PowerGrid , pursuant to selection of successful bidder under tariff based competitive bidding, has acquired Vemagiri II Transmission Limited to establish transmission system.	
4-Dec-15	
Power Grid Corporation of India Ltd has informed BSE that POWERGRID Vizag Transmission Limited, a wholly owned subsidiary of Power Grid Corporation of India Limited, secured though Tariff Based Competitive Bidding (TBCB) process has successfully charged the 1st element of the Project: Khammam - Nagarjunasagar 400kV D/C Transmission line on December 31, 2015, within the completion schedule specified.	
1-Jan-16	
Power Grid Corporation of India Ltd has informed BSE that the Board of Directors of the Company at its meeting held on January 12, 2016 have accorded approval for the following:	
1. 'Investment approval for System Strengthening - XXIV in Southern Region' at an estimated cost of Rs. 1455.47 Crore, with commissioning schedule of 30 months progressively from the date of investment approval;	
2. 'Investment approval for connectivity for Kundankulam 3&4 (2x1000 MW) with Interstate Transmission System' at an estimated cost of Rs. 162.11 Crore, with commissioning schedule of 28 months progressively from the date of investment approval;	
3. 'Investment approval for Provision of 400kV bays for Northern Region System Strengthening Scheme - XXIX (NRSS-XXIX)' at an estimated cost of Rs. 57.40 Crore, with commissioning schedule of 18 months for 2 Nos. bays each at Jalandhar and Samba substations for 400kV D/C Jalandhar - Samba line and 34 months for 2 Nos. bays at Samba substation for 400kV D/C Samba -Amargarh line together with 2x50MVAR line reactors at Samba, from the date of investment approval;	
4. 'Investment approval for Transmission System for Ultra Mega Solar Park (750 MW) in Rewa district, Madhya Pradesh' at an estimated cost of Rs. 305.04 Crore, with commissioning schedule of 14 months from the date of investment approval;	
5. 'Investment approval for Transmission System associated with Darlipalli TPS' at an estimated cost of Rs. 187.04 Crore, with commissioning schedule of 29 months progressively from the date of investment approval;	
6. 'Investment approval for Transmission system strengthening associated with Mundra UMPP (Part-A)' at an estimated cost of Rs. 244.19 Crore, with commissioning schedule of 30 months from the date of investment approval;	
7. 'Investment approval for Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)' at an estimated cost of Rs. 99.09 Crore, with commissioning schedule of 16 months for Loop In and 30 months for Loop Out portion from the date of investment approval.	
13-Jan-16	
Power Grid Corporation of India Ltd has informed BSE that the Board of Directors of the Company at its meeting held on January 27, 2016, inter alia, have approved the Interim Dividend declared - 8% of Share capital i.e., Rs. 0.80/- per share of Rs. 10/- each. The date on which Interim dividend shall be paid/dispatched - February 16, 2016.	
27-Jan-16	
Power Grid Corporation of India Ltd has informed BSE that the Board of Directors of the Company at its meeting held on January 27, 2016 have accorded approval for the following:	
1. 'Investment approval for Western Region System Strengthening Scheme-XIV in Southern Region' at an estimated cost of Rs. 120.67 Crore, with commissioning schedule of 30 months from the date of investment approval; and	
2. 'Investment approval for Constraints in 400kV bays extension at 400kV Vemagiri Sub-Station' at an estimated cost of Rs. 207.88 Crore, with commissioning schedule of 30 months progressively from the date of investment approval.	
28-Jan-16	
Power Grid Corporation of India Ltd has informed BSE that the Board of Directors of the Company at its meeting held on March 09, 2016 have accorded approval for the following:	
1. 'Investment approval for Transmission System Strengthening in Indian System for Transfer of power from Mangdechhu hydroelectric Project in Bhutan' at an estimated cost of Rs. 808.63 Crore, with commissioning schedule of 22 months progressively from the date of investment approval with best efforts to match with the completion of the transmission line with the commissioning of 1st unit of Mangdechhu HEP as per Implementation Agreement;	
2. 'Investment approval for Augmentation of Transformation Capacity at Mainpuri & Sikar' at an estimated cost of Rs. 76.48 Crore, with commissioning schedule of 24 months from the date of investment approval; and	
3. Transfer of entire equity held by Power Grid Corporation of India Limited (POWERGRID) in Power System Operation Corporation Limited (POSOCO) to the Government of India at the agreed purchase consideration.	
10-Mar-16	
Power Grid Corporation of India Ltd has informed BSE that a POWERGRID has commissioned transmission projects worth Rs. 30,300 Crore (unaudited) in Financial Year 2015-16.	
2-Apr-16	
Power Grid Corporation of India Ltd has informed BSE the Board of Directors in their meeting held on April 02, 2016 have accorded approval for the following:	
1. Investment approval for 'Substation Extensions for Transmission System associated with Vindhyachal - V project of NTPC (Part-B)' at an estimated cost of Rs. 287.99 Crore with commissioning schedule of June, 2018, matching with the commissioning schedule of Vindhyachal Pooling Station-Jabalpur Pooling Station 765kV D/C line to be implemented through TBCB route in 27 months from the date of investment approval.	
2. Investment approval for 'POWERGRID Works associated Western Region Strengthening Scheme - XV' at an estimated cost of Rs. 46.57 Crore with commissioning schedule of January, 2018, matching with the commissioning schedule of Parli (New) (TBCB)-Solapur (POWERGRID) 765kV D/C and Parli (New) (TBCB) - Parli (POWERGRID) 400kV D/C (quad) lines to be implemented through TBCB route in 22 months from the date of investment approval.	
3. Investment approval for 'POWERGRID Works associated with Part-A of Transmission System for Gadarwara STPS of NTPC' at an estimated cost of Rs. 47.77 Crore with commissioning schedule of May, 2017, matching with the commissioning schedule of transmission line to be implemented through TBCB route in 14 months from the date of investment approval.	
4. Investment approval for Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part C (Phase-III)' at an estimated cost of Rs. 40.91 Crore with commissioning schedule of 19 months from the date of investment approval matching with the commissioning of associated solar park.	
5. Investment approval for "Associated Transmission system for Nabinagar-II TPS (3X660 MW)" at an estimated cost of Rs. 790.13 Crore with commissioning schedule of 38 months progressively from the date of investment approval.	
6. Investment approval for "POWERGRID works associated with Common Transmission System for Phase-II generation projects in Odisha" at an estimated cost of Rs. 844.64 Crore with commissioning schedule of 36 months progressively from the date of investment approval, however for 2 nos. of 400kV GIS line bays at Jharsuguda (Sundargarh) substation, commissioning schedule shall be 16 months from the date of investment approval to match with OPGC - Jharsuguda 400kV D/C line being implemented under TBCB.	
7. Investment approval for "Eastern Region Strengthening Scheme-XV (ERSS-XV)" at an estimated cost of Rs. 454.11 Crore with commissioning schedule of 24 months progressively from the date of investment approval.	
8. Investment approval for "Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I" at an estimated cost of Rs. 810.48 Crore with commissioning schedule of 32 months from the date of investment approval. Best efforts would be made to commission various transmission elements with the commissioning of solar capacity.	
4-Apr-16	
Power Grid Corporation of India Ltd has informed BSE that the POWERGRID Board of Directors in their meeting held on May 05, 2016 have accorded approval for the following:	
1. Investment approval of 'HVDC Bipole link between Western Region (Raigarh, Chhattisgarh) and Southern Region (Pugalur, Tamil Nadu) - North Trichur (Kerala)- Scheme 1: Raigarh - Pugalur 6000 MW HVDC System' at an estimated cost of Rs. 14,733.37 Crore with commissioning schedule of 42 months from the date of investment approval.	
2. Investment Approval for "Green Energy Corridors ISTS - Part-D" at an estimated cost of Rs. 3,519.59 Crore with commissioning schedule of 36 months from the date of investment approval.	
3. Investment Approval for "Eastern Region Strengthening Scheme-XI (ERSS-XI)" at an estimated cost of Rs. 766.21 Crore with commissioning schedule of 30 months progressively from the date of investment approval.	
4. Investment Approval for "Eastern Region Strengthening Scheme-XIV (ERSS-XIV)" at an estimated cost of Rs. 167.01 Crore with commissioning schedule of 30 months progressively from the date of investment approval.	
6-May-16	
Power Grid Corporation of India Ltd has informed BSE that the Board of Directors of the Company at its meeting held on May 26, 2016, inter alia, transacted the following :	
- During the year, the Company has paid an interim dividend of Rs. 0.80 per share (face value Rs. 10/- each) for the year 2015-16. The Board of Directors has recommended final dividend of Rs. 1.51 per share (face value Rs. 10/- each). The total dividend (including interim dividend) for the financial year 2015-16 is Rs. 2.31 per share (face value Rs. 10/- each).	
26-May-16	
Power Grid Corporation of India Ltd has informed BSE that the Board of Directors at its meeting held on May 26, 2016 have accorded approval for Investment of 'North Eastern Region Strengthening Scheme - IV (NERSS - IV)' at an estimated cost of Rs. 364.60 Crore with commissioning schedule of 24 months from the date of investment approval.	
27-May-16	

Power Grid Corporation of India Ltd has informed BSE that the Board of Directors of the Company at its meeting held on July 20, 2016, have accorded approval for the following:	
1. Investment Approval of "North Eastern Region Strengthening Scheme - VII (NERSS VII)" at an estimated cost of Rs. 90.70 Crore, with commissioning schedule of 24 months from the date of investment approval, as per CERC (Terms and conditions of Tariff) Regulations, 2014;	
2. Investment Approval for "Eastern Region Strengthening Scheme - XVII (Part - A) [ERSS - XVII (Part - A)]" at an estimated cost of Rs. 34.90 Crore, with commissioning schedule of 16 months from the date of investment approval;	
3. Investment Approval for "NLC- Karaikal 230 kV D/C Line" at an estimated cost of Rs. 102.79 Crore, with commissioning schedule of 16 months from the date of investment approval;	
4. Investment approval of "Transmission System for Solar Power Parks at Bhadla, Rajasthan at an estimated cost of Rs. 1,429.38 Crore, with commissioning schedule of 30 months from the date of investment approval;	
5. Investment Approval of "Transmission System associated with DGEN TPS (1200 MW) of Torrent Power Limited" at an estimated cost of Rs. 80.68 Crore, with commissioning schedule as May, 2018, matching with the commissioning schedule of TEL (DGEN) TPS - Vadodara 400 kV D/c and Navsari (POWERGRID) - Bhestan (GETCO) 220 kV D/C lines to be implemented through TBCB route.	
6. Investment Approval of "Transmission System Strengthening associated with Mundra UMPP (Part - B)" at an estimated Cost of Rs. 300.94 Crore, with commissioning schedule of 29 months from the date of investment approval;	
7. Investment Approval of "Western Region Strengthening Scheme - XVI at an estimated cost of Rs. 150.99 Crore, with commissioning schedule of 24 months from the date of investment approval;	21-Jul-16
8. Investment Approval of "POWERGRID works associated with Additional System Strengthening for Sipat STPS" at an estimated cost of Rs. 91.19 Crore, with commissioning schedule from November, 2018 to March 2019 progressively, matching with the commissioning schedule of transmission lines to be implemented through TBCB route;	
9. Investment approval of "POWERGRID works associated with System Strengthening for IPPs in Chhattisgarh and other generation projects in Western Region" at an estimated cost of Rs. 333.17 Crore, with commissioning schedule progressively by March, 2019, matching with the commissioning schedule of various transmission lines to be implemented through TBCB route;	
10. Investment approval for "POWERGRID works associated with additional System Strengthening Scheme for Chattisgarh IPPs (Part-B)" at an estimated cost of Rs. 33.51 Crore, with commissioning schedule as November, 2018, matching with the commissioning schedule of Raipur Pooling Station (POWERGRID) - Rajnandgon (TBCB) 765 kV D/c line, being implemented through TBCB route; and	
11. Investment approval for "Provision of Line Bays for the Scheme - Connectivity Lines for Maheshwaram (Hyderabad) 765/400 kV Pooling Station" at an estimated cost of Rs. 86.69 Crore, with commissioning schedule of 18 months progressively, matching with Maheswaram (PG) - Mehboob Nagar 400kV D/C Line and Nizamabad (PG) -Yeddumailaram 400kV D/C Line, respectively, being implemented through TBCB route.	
Power Grid Corporation of India Ltd has informed BSE that the tenure of Shri R. T. Agarwal, Director (Finance), who was appointed w.e.f. July 29, 2011 for a period of five years vide GOI Order dt. July 29, 2011 has been extended with effect from July 29, 2016 to the date of his superannuation i.e. August 31, 2016 or until further orders, whichever is earlier, vide GOI Order dt. July 29, 2016.	
	1-Aug-16
Power Grid Corporation of India Ltd has informed BSE that Ministry of Power has vide Order dt. August 16, 2016 conveyed the appointment of Shri K. Sreekant, General Manager, NTPC to the post of Director (Finance), POWERGRID for a period of five years with effect from the date of his assumption of charge of the post on or after September 01, 2016, or till the date of his superannuation, or until further orders, whichever is the earliest.	
	18-Aug-16
Source: Stock exchange Filings - For further information please refer stock exchange websites www.bseindia.com and www.nseindia.com	